

natural gas is required and whether DOE/FE has granted all required authorizations for the import/export of natural gas.

(b) If all required DOE/FE authorizations have not been obtained prior to filing an application with the Commission, the applicant agrees, as a condition of its authorization, to file a statement that all required DOE/FE authorizations have been obtained prior to applicant's construction of border facilities.

(c) When a prospective applicant for authorization for LNG terminal facilities, related jurisdictional natural gas facilities or modifications to existing LNG terminal facilities is required by § 157.21(a) to comply with that section's pre-filing procedures, no application for such authorization may be made before 180 days after the date of issuance of the notice by the Director of the Office of Energy Projects, as provided in § 157.21(e), of the commencement of the prospective applicant's pre-filing process under § 157.21.

[Order 595, 62 FR 30446, June 4, 1997, as amended by Order 665, 70 FR 60440, Oct. 18, 2005]

§ 153.7 Contents of application.

Every application under subpart B of this part shall include, in the order indicated, the following:

(a) *Information regarding applicant.* (1) The exact legal name of applicant;

(2) The name, title, and post office address, telephone and facsimile numbers of the person to whom correspondence in regard to the application shall be addressed;

(3) If a corporation, the state or territory under the laws of which the applicant was organized, and the town or city where applicant's principal office is located. If applicant is incorporated under the laws of, or authorized to operate in, more than one state, all pertinent facts should be stated. If applicant company is owned wholly or in part by any foreign government entity, or directly or indirectly subsidized by any foreign government entity; or, if applicant company has any agreement for such ownership or subsidization from any foreign government, provide full details of ownership and/or subsidies.

(b) *Summary.* A detailed summary of the proposal, including descriptions of the facilities utilized in the proposed export or import of natural gas; state, foreign, or other Federal governmental licenses or permits for the construction, operation, or modification of facilities in the United States, Canada, or Mexico; and the status of any state, foreign, or other Federal regulatory proceedings which are related to the proposal.

(c) *Statements.* (1) A statement demonstrating that the proposal or proposed construction is not inconsistent with the public interest, including, where applicable to the applicant's operations and proposal, a demonstration that the proposal:

(i) Will improve access to supplies of natural gas, serve new market demand, enhance the reliability, security, and/or flexibility of the applicant's pipeline system, improve the dependability of international energy trade, or enhance competition within the United States for natural gas transportation or supply;

(ii) Will not impair the ability of the applicant to render transportation service in the United States at reasonable rates to its existing customers; and,

(iii) Will not involve any existing contract(s) between the applicant and a foreign government or person concerning the control of operations or rates for the delivery or receipt of natural gas which may restrict or prevent other United States companies from extending their activities in the same general area, with copies of such contracts; and,

(2) A statement representing that the proposal will be used to render transportation services under parts 157 or 284 of this chapter, private transportation, or service that is exempt from the provisions of the Natural Gas Act pursuant to sections 1(b) or 1(c) thereof. The applicant providing transportation service under part 157 of this chapter must represent that the pipeline's proposed increase in capacity at an existing import/export point is not exclusively reserved for part 157 users and that all new service made available as a result of a new or modified import/

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export facility will be under part 284 of this chapter.

§ 153.8 Required exhibits.

(a) An application must include the following exhibits:

(1) *Exhibit A.* A certified copy of articles of incorporation, partnership or joint venture agreements, and by-laws of applicant; the amount and classes of capital stock; nationality of officers, directors, and stockholders, and the amount and class of stock held by each;

(2) *Exhibit B.* A detailed statement of the financial and corporate relationship existing between applicant and any other person or corporation;

(3) *Exhibit C.* A statement, including signed opinion of counsel, showing that the construction, operation, or modification of facilities for the export or the import of natural gas is within the authorized powers of applicant, that applicant has complied with laws and regulations of the state or states in which applicant operates;

(4) *Exhibit D.* If the proposal is for a pipeline interconnection to import or export natural gas, a copy of any construction and operation agreement between the applicant and the operator(s) of border facilities in the United States and Canada or Mexico;

(5) *Exhibit E.* If the proposal is to import or export LNG, evidence that an appropriate and qualified concern will properly and safely receive or deliver such LNG, including a report containing detailed engineering and design information. The Commission staff's "Guidance Manual for Environmental Report Preparation" may be obtained from the Commission's Office of Pipeline Regulation, 888 First Street, NE., Washington, DC 20426;

(6) *Exhibit E-1.* If the LNG import/export facility is to be located at a site in zones 2, 3, or 4 of the Uniform Building Code's Seismic Risk Map of the United States, or where there is a risk of surface faulting or ground liquefaction, a report on earthquake hazards and engineering. Guidelines are contained in "Data Requirements for the Seismic Review of LNG Facilities," NBSIR 84-2833. This document may be obtained from the National Technical Information Service or the Commission's Office

of Pipeline Regulation, 888 First Street, NE., Washington, DC 20426;

(7) *Exhibit F.* (i) An environmental report as specified in §380.3 and §380.12 of this chapter. Applicant must submit all appropriate revisions to Exhibit F whenever route or site changes are filed. These revisions should identify the specific differences resulting from the route or site changes, and not just provide revised totals for the resources affected; and

(8) *Exhibit G.* A geographical map of a suitable scale and detail showing the physical location of the facilities to be utilized for the applicant's proposed export or import operations. The map should indicate with particularity the ownership of such facilities at or on each side of the border between the United States and Canada or Mexico, if applicable.

(b) The applicant may incorporate by reference any Exhibit required by paragraph (a) of this section already on file with the Commission.

[Order 595, 62 FR 30446, June 4, 1997, as amended by Order 603, 64 FR 26604, May 14, 1999]

§ 153.9 Transferability.

(a) *Non-transferable.* Authorizations under subpart B of this part and section 3 of the Natural Gas Act and related facilities shall not be transferable or assignable without prior Commission authorization.

(b) *Involuntary transfer.* A Commission order granting such authorization shall continue in effect temporarily for a reasonable time in the event of the involuntary transfer of facilities used thereunder by operation of law (including such transfers to receivers, trustees, or purchasers under foreclosure or judicial sale) pending the making of an application for permanent authorization and decision thereon, provided notice is promptly given in writing to the Commission accompanied by a statement that the physical facts relating to operations of the facilities remain substantially the same as before the transfer and as stated in the initial application for such authorization.

§ 153.10 Authorization not exclusive.

No authorization granted pursuant to subpart B of this part and section 3 of